

SUMMARY OF DELIVERY SERVICE RATES (Includes Electricity Consumption Tax)

The effective rates listed below include an Electricity Consumption Tax, assessed in accordance with NH Statute RSA Chapter 83-E. This tax, collected on behalf of the State of NH by each electric utility, is based on kWh consumed. Each bill rendered for electric delivery service shall be calculated through the application of the effective rates as listed below.

Class		Distribution Charge*	External Delivery Charge**	Stranded Cost Charge**	Storm Recovery Adjustment Factor***	System Benefits Charge****	Total Delivery Charges	Electricity Consumption Tax	Effective Delivery Rates (Incl. Electricity Consumption Tax)
D	Customer Charge	\$10.27				(1)	\$10.27		\$10.27
	First 250 kWh	\$0.03404	\$0.01852	\$0.00018	\$0.00221	\$0.00330	\$0.05825	\$0.00055	\$0.05880
	Excess 250 kWh	\$0.03904	\$0.01852	\$0.00018	\$0.00221	\$0.00330	\$0.06325	\$0.00055	\$0.06380
G2	Customer Charge	\$18.41					\$18.41		\$18.41
	All kW	\$10.31		\$0.04			\$10.35		\$10.35
	All kWh	\$0.00000	\$0.01852	\$0.00004	\$0.00221	\$0.00330	\$0.02407	\$0.00055	\$0.02462
G2 - kWh meter	Customer Charge	\$13.94					\$13.94		\$13.94
	All kWh	\$0.03211	\$0.01852	\$0.00018	\$0.00221	\$0.00330	\$0.05632	\$0.00055	\$0.05687
G2 - Quick Recovery Water Heat and/or Space Heat	Customer Charge	\$6.25					\$6.25		\$6.25
	All kWh	\$0.03073	\$0.01852	\$0.00018	\$0.00221	\$0.00330	\$0.05494	\$0.00055	\$0.05549
G1	Customer Charge	\$97.16	Secondary Voltage				\$97.16		\$97.16
	Customer Charge	\$57.58	Primary Voltage				\$57.58		\$57.58
	All kVA	\$6.95		\$0.05			\$7.00		\$7.00
	All kWh	\$0.00000	\$0.01852	\$0.00005	\$0.00221	\$0.00330	\$0.02408	\$0.00055	\$0.02463
ALL GENERAL	Transformer Ownership Credit (kW/kVA)								(\$0.39)
	Voltage Discount at 4,160 Volts or Over (all kW/kVA and kWh)								2.00%
	Voltage Discount at 34,500 Volts or Over (all kW/kVA and kWh)								3.50%

(1) Includes low-income portion of \$0.00150 per kWh and energy efficiency portion of \$0.00180 per kWh.

* Authorized by NHPUC Order No. 25,656 in Case No. DE 14-063, dated April 30, 2014.
 ** Authorized by NHPUC Order No. 25,698 in Case No. DE 14-170, dated July 31, 2014
 *** Authorized by NHPUC Order No. 25,498 in Case No. DE 13-084, dated April 25, 2013
 **** Authorized by NHPUC Order No. 24,903 in Case No. DE 08-097, dated September 30, 2008

SUMMARY OF DELIVERY SERVICE RATES (Includes Electricity Consumption Tax) (continued)

Class	Distribution Charge*	External Delivery Charge**	Stranded Cost Charge**	Storm Recovery Adjustment Factor***	System Benefits Charge**** (1)	Total Delivery Charges	Electricity Consumption Tax	Effective Delivery Rates (Incl. Electricity Consumption Tax)
OL								
All kWh	\$0.00000	\$0.01852	\$0.00018	\$0.00221	\$0.00330	\$0.02421	\$0.00055	\$0.02476

Luminaire Charges

Nominal Watts	Lamp Size		All-Night Service Monthly kWh	Midnight Service Monthly kWh	Description	Price Per Luminaire	
	Nominal Watts	Lumens (Approx.)				Per Mo.	Per Year
100		3,500	40	19	Mercury Vapor Street	\$11.28	\$135.36
175		7,000	67	31	Mercury Vapor Street	\$13.65	\$163.80
250		11,000	95	44	Mercury Vapor Street	\$15.67	\$188.04
400		20,000	154	71	Mercury Vapor Street	\$18.94	\$227.28
1,000		60,000	388	180	Mercury Vapor Street	\$39.06	\$468.72
250		11,000	95	44	Mercury Vapor Flood	\$16.79	\$201.48
400		20,000	154	71	Mercury Vapor Flood	\$20.38	\$244.56
1,000		60,000	388	180	Mercury Vapor Flood	\$34.74	\$416.88
100		3,500	40	19	Mercury Vapor Power Bracket	\$11.40	\$136.80
175		7,000	67	31	Mercury Vapor Power Bracket	\$12.81	\$153.72
50		4,000	21	10	Sodium Vapor Street	\$11.51	\$138.12
100		9,500	43	20	Sodium Vapor Street	\$13.14	\$157.68
150		16,000	60	28	Sodium Vapor Street	\$13.20	\$158.40
250		30,000	101	47	Sodium Vapor Street	\$16.91	\$202.92
400		50,000	161	75	Sodium Vapor Street	\$21.70	\$260.40
1,000		140,000	398	185	Sodium Vapor Street	\$38.55	\$462.60
150		16,000	60	28	Sodium Vapor Flood	\$15.44	\$185.28
250		30,000	101	47	Sodium Vapor Flood	\$18.47	\$221.64
400		50,000	161	75	Sodium Vapor Flood	\$21.18	\$254.16
1,000		140,000	398	185	Sodium Vapor Flood	\$38.90	\$466.80
50		4,000	21	10	Sodium Vapor Power Bracket	\$10.54	\$126.48
100		9,500	43	20	Sodium Vapor Power Bracket	\$12.01	\$144.12
175		8,800	66	31	Metal Halide Street	\$17.65	\$211.80
250		13,500	92	43	Metal Halide Street	\$19.32	\$231.84
400		23,500	148	69	Metal Halide Street	\$20.09	\$241.08
175		8,800	66	31	Metal Halide Flood	\$20.62	\$247.44
250		13,500	92	43	Metal Halide Flood	\$22.38	\$268.56
400		23,500	148	69	Metal Halide Flood	\$22.42	\$269.04
175		8,800	66	31	Metal Halide Power Bracket	\$16.42	\$197.04
250		13,500	92	43	Metal Halide Power Bracket	\$17.55	\$210.60
400		23,500	148	69	Metal Halide Power Bracket	\$18.86	\$226.32

(1) Includes low-income portion of \$0.00150 per kWh and energy efficiency portion of \$0.00180 per kWh.

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**SUMMARY OF LOW-INCOME
 ELECTRIC ASSISTANCE PROGRAM DISCOUNTS**

Low-Income Electric Assistance Program (LI-EAP) Discounts for Eligible Customers

Tier	Percentage of Federal Poverty Guidelines	Discount (5)	Blocks	LI-EAP discount Delivery Only; Excludes Supply	LI-EAP discount Fixed Default Service Supply Only	LI-EAP discount Variable Default Service Supply Only					
				Aug 2014-Nov 2014 (1)	Jun 2014-Nov 2014 (2)	Aug-14 (3)	Sep-14 (3)	Oct-14 (3)	Nov-14 (3)		
1 (4)	N/A	N/A									
2	151 - 175	9%	Customer Charge	(\$0.92)							
			First 250 kWh	(\$0.00524)	(\$0.00757)	(\$0.00777)	(\$0.00646)	(\$0.00639)	(\$0.00888)		
			Next 500 kWh	(\$0.00569)	(\$0.00757)	(\$0.00777)	(\$0.00646)	(\$0.00639)	(\$0.00888)		
			Excess 750 kWh	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000		
3	126 - 150	23%	Customer Charge	(\$2.36)							
			First 250 kWh	(\$0.01340)	(\$0.01935)	(\$0.01985)	(\$0.01650)	(\$0.01634)	(\$0.02269)		
			Next 500 kWh	(\$0.01455)	(\$0.01935)	(\$0.01985)	(\$0.01650)	(\$0.01634)	(\$0.02269)		
			Excess 750 kWh	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000		
4	101 - 125	37%	Customer Charge	(\$3.80)							
			First 250 kWh	(\$0.02155)	(\$0.03113)	(\$0.03194)	(\$0.02654)	(\$0.02629)	(\$0.03650)		
			Next 500 kWh	(\$0.02340)	(\$0.03113)	(\$0.03194)	(\$0.02654)	(\$0.02629)	(\$0.03650)		
			Excess 750 kWh	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000		
5	76 - 100	53%	Customer Charge	(\$5.44)							
			First 250 kWh	(\$0.03087)	(\$0.04459)	(\$0.04575)	(\$0.03802)	(\$0.03766)	(\$0.05228)		
			Next 500 kWh	(\$0.03352)	(\$0.04459)	(\$0.04575)	(\$0.03802)	(\$0.03766)	(\$0.05228)		
			Excess 750 kWh	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000		
6	0 - 75	77%	Customer Charge	(\$7.91)							
			First 250 kWh	(\$0.04485)	(\$0.06478)	(\$0.06647)	(\$0.05524)	(\$0.05471)	(\$0.07596)		
			Next 500 kWh	(\$0.04870)	(\$0.06478)	(\$0.06647)	(\$0.05524)	(\$0.05471)	(\$0.07596)		
			Excess 750 kWh	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000		

- (1) Discount calculated using total utility charges from Page 4 (excluding the Electricity Consumption Tax) multiplied by the appropriate discount. These figures exclude default service and are applicable to customers choosing a Competitive Supplier or self-supply. Customers taking default service from the Company would receive these discounts plus the appropriate discount applicable to default service supply.
- (2) Discount calculated using Non-G1 class Fixed Default Service Rate multiplied by the appropriate discount. These figures exclude delivery.
- (3) Discount calculated using Non-G1 class Variable Default Service Rate, for the applicable month, multiplied by the appropriate discount. These figures exclude delivery.
- (4) Tier 1 was eliminated by Order No. 25,200 in DE 10-192 dated March 4, 2011.
- (5) Discounts effective May 1, 2014 and in effect for 24 months in accordance with Order No. 25-643 in DE 14-078. UES received a waiver to implement these on May 1, 2014.

Authorized by NHPUC Order No. 25,698 in Case No. DE 14-170, dated July 31, 2014

CALCULATION OF THE STRANDED COST CHARGE

Uniform per kWh Charge

1. (Over)/under Recovery - Beginning Balance August 1, 2014	(\$13,063)
2. Estimated Total Costs (August 2014 - July 2015)	\$237,400
3. Estimated Interest (August 2014 - July 2015)	<u>(\$370)</u>
4. Costs to be Recovered (L.1 + L.2 + L.3)	\$223,966
5. Estimated Calendar Month Deliveries in kWh (August 2014 - July 2015)	<u>1,228,899,343</u>
6. Stranded Cost Charge (\$/kWh) (L.4 / L.5)	\$0.00018

Class D, D - Controlled Off Peak Water Heating, G2 - kWh meter,
 G2 - Quick Recovery Water Heating, G2 - Space Heating,
G2 Controlled Off Peak Water Heating, OL

7. Stranded Cost Charge (\$/kWh) (L.6)	\$0.00018
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Class G2 (1)

8. Estimated G2 Demand Revenue (August 2014 - July 2015)	\$50,217
9. Estimated G2 Deliveries in kW (August 2014 - July 2015)	<u>1,369,352</u>
10. Stranded Cost Charge (\$/kW) (L. 8 / L. 9)	\$0.04

11. G2 Energy Revenue (August 2014 - July 2015)	\$12,849
12. Estimated G2 Calendar Month Deliveries in kWh (August 2014 - July 2015)	<u>350,363,934</u>
13. Stranded Cost Charge (\$/kWh) (L.11 / L.12)	\$0.00004

Class G1 (1)

14. Estimated G1 Demand Revenue (August 2014 - July 2015)	\$47,306
15. Estimated G1 Deliveries in kVA (August 2014 - July 2015)	<u>1,028,958</u>
16. Stranded Cost Charge (\$/kVA) (L. 14 / L. 15)	\$0.05

17. G1 Energy Revenue (August 2014 - July 2015)	\$16,228
18. Estimated G1 Calendar Month Deliveries in kWh (August 2014 - July 2015)	<u>352,965,191</u>
19. Stranded Cost Charge (\$/kWh) (L.17 / L.18)	\$0.00005

(1) Demand and energy calculated based on ratio of demand and energy revenue under current rates.

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Issued: July 31, 2014
 Effective: August 1, 2014

Issued By: Mark H. Collin
 Treasurer

CALCULATION OF THE EXTERNAL DELIVERY CHARGE

1. (Over)/under Recovery - Beginning Balance August 1, 2014	(\$963,037)
2. Estimated Total Costs (August 2014 - July 2015)	\$23,758,015
3. Estimated Interest (August 2014 - July 2015)	<u>(\$31,072)</u>
4. Costs to be Recovered (L.1 + L.2 + L.3)	\$22,763,906
5. Estimated Calendar Month Deliveries in kWh (August 2014 - July 2015)	<u>1,228,899,343</u>
6. External Delivery Charge (\$/kWh) (L. 4 / L. 5)	\$0.01852

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Issued: July 31, 2014
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Issued By: Mark H. Collin
Treasurer